



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input type="checkbox"/> FOR AN OIL WELL		<input type="checkbox"/> OR GAS WELL	
NAME OF COMPANY OR OPERATOR D.E. Exploration, Inc.						DATE 05/01/00			
ADDRESS PO Box 128-618 MAIn				CITY Wellsville		STATE KS		ZIP CODE 66092	
DESCRIPTION OF WELL AND LEASE									
NAME OF LEASE Belton Unit				WELL NUMBER R-8		ELEVATION (GROUND)			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINE)									
4230 FT. FROM (N)(S) SECTION LINE				2485 FEET FROM (E)(W) SECTION LINE					
WELL LOCATION		SECTION		TOWNSHIP		RANGE		COUNTY	
SE 1/4		20/16		46N		33W		Cass	
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 440 FEET									
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE 440 FEET									
PROPOSED DEPTH		DRILLING CONTRACTOR, NAME AND ADDRESS				ROTARY OR CABLE TOOLS		APPROX. DATE WORK WILL START	
650'		Evans Energy				Rotary		05/02/00	
NUMBER OF ACRES IN LEASE		NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 30							
		NUMBER OF ABANDONED WELLS ON LEASE 0							
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?								NO. OF WELLS: PRODUCING 20	
NAME E.W. Stalling/Western Drill								INJECTION 7	
ADDRESS Rt. 1 Hwy 59 Belton, MO								INACTIVE 15	
								ABANDONED 0	
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$				<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$		<input checked="" type="checkbox"/> ON FILE	
								<input type="checkbox"/> ATTACHED	
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE, USE BACK OF FORM FOR DETAILS.)									
PROPOSED CASING PROGRAM					APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST				
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.		
650'	4.5	650'	approx. 100sks						
I, the undersigned, state that I am the Pres. of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.									
SIGNATURE Douglas D. Evans Pres.				DATE 05-01-00					
PERMIT NUMBER 20685				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input type="checkbox"/> SAMPLES REQUIRED <input checked="" type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT _____					
APPROVAL DATE 5/9/2000				<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL STEM TEST INFO. REQUIRED IF RUN					
APPROVED BY Jane Holley Williams									
NOTE THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION									
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.									
I Scott Evans President of the Evans Energy Development, Inc. Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.									
DRILLER'S SIGNATURE Scott Evans						DATE 05-1-00			



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

mailed 01-19-01

Form OGC-5

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

OWNER D.E.Exploration, Inc. ADDRESS PO Box 128-618 Main Wellsville, KS 66092

LEASE NAME Belton Unit WELL NUMBER R-8

LOCATION 4230SSL-2485ESL SEC. TWP. AND RANGE OR BLOCK AND SURVEY SE $\frac{1}{4}$ 16, 46N, 33W

COUNTY Cass PERMIT NUMBER (OGC-3 OR OGC-31) 20685

DATE SPUDDED 05/05/00 DATE TOTAL DEPTH REACHED 05/08/00 DATE COMPLETED READY TO PRODUCE OR INJECT 09/09/00 ELEVATION (DF, RKR, RT, OR Gr.) FEET ELEVATION OF CASING HD. FLANGE FEET

TOTAL DEPTH 665 PLUG BACK TOTAL DEPTH

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION producing ROTARY TOOLS USED (INTERVAL) top to bottom DRILLING FLUID USED fresh water CABLE TOOLS USED (INTERVAL)

WAS THIS WELL DIRECTIONALLY DRILLED? no WAS DIRECTIONAL SURVEY MADE? no WAS COPY OF DIRECTIONAL SURVEY FILED? no DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) gamma ray DATE FILED 05/23/00

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	12 $\frac{1}{4}$	8 5/8		22'	8 sks	
prod.	6 $\frac{1}{2}$	4 $\frac{1}{2}$		665'	106sks	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
no	no	no	no	no	no	no	no
IN.	FEET	FEET	INCH	FEET	FEET		FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	3 1/8JETx	600-630	20/40/frac sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION 09/09/00 PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP) pumping 1 $\frac{1}{2}$ standard pump

DATE OF TEST na HOURS TESTED na CHOKE SIZE na OIL PRODUCED DURING TEST na GAS PRODUCED DURING TEST na WATER PRODUCED DURING TEST na OIL GRAVITY na

TUBING PRESSURE #50 CASING PRESSURE #50 CALTED RATE OF PRODUCTION PER 24 HOURS 2 OIL 2 GAS MCF WATER 2 GAS OIL RATIO

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

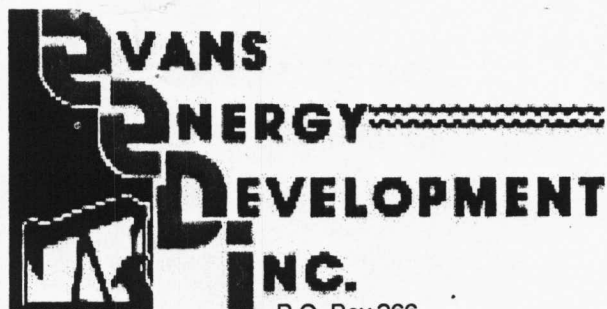
held in with pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS

air dried adn backfilled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE president OF THE D.E.Exploration, Inc. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE

DATE 01-19-01 SIGNATURE



P.O. Box 266

Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9084
FX (913)557-9084

WELL LOG
Belton Oil Company
Belton Unit #R8
May 5 - May 8, 2000

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
9	limestone	12
26	shale	38
14	limestone	52
28	shale	80
14	limestone	94
7	shale	101
6	limestone	107
33	shale	140
2	limestone	142
23	shale	165
29	limestone	194
12	shale	206
16	limestone	222
4	shale	226
2	limestone	228
2	shale	230
6	limestone	236
167	shale	403
2	brown sand	405
12	shale	417
8	limestone	425
12	shale	437
5	limestone	442
2	shale	444
6	shale	450 brown laminated
16	shale	466
6	limestone	472
71	sandy shale	543
2	brown sand	545 broken
1	lime	546
3	broken sand	549 fair bleeding-
3	shale	552
1	broken sand	553 light bleeding
0.5	lime	553.5 perforate & treat
2.5	shale	556
2.5	sand	558.5 good bleeding
1	shale	559.5

2	sand	561.5	good bleeding
1	lime	562.5	
0.5	sand	563	good bleeding
1	shale	564	
5.5	sand & shale	569.5	fair bleeding
3.5	lime	573	570-572 porosity with oil
7	sand & shale	580	
4	sand	584	good bleeding
2.5	lime	586.5	
2.5	sand	589	good bleeding
4	lime	593	scattered porosity with oil
3.4	sand	596.4	good bleeding
3.6	lime	600	scattered porosity with oil
8	sand & shale	608	good bleeding
22	sand	630	good bleeding
1	limestone	631	
10	shale	641	
2	limestone	643	
22	shale	665	T.D.

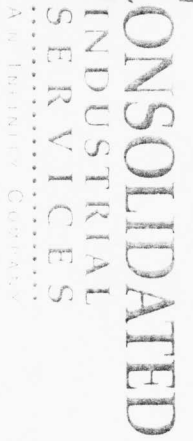
Drilled a 12 1/4" hole to 22'.

Drilled a 6 1/2" hole to 665'.

Set 22' of new threaded and coupled 8 5/8" surface casing, cemented with 8 sacks Portland cement.

Set 647' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

	<u>Time</u>		<u>Time</u>
544	18	584	18
545	30	585	2.28
546	1.23	586	1.54
547	32	587	50
548	26	588	23
549	28	589	23
550	26	590	1.02
551	28	591	1.06
552	26	592	1.32
553	33	593	1.04
554	27	594	18
555	24	595	20
556	26	596	45
557	26	597	1.53
558	24	598	1.07
559	32	599	58
560	38	600	25
561	44	601	26
562	1.3	602	26
563	27	603	25
564	28	604	23
565	29	605	15
566	26	606	37
567	28	607	26
568	23	608	21
569	59	609	21
570	1.44	610	25
571	1.24	611	22
572	3.09	612	26
573	1	613	26
574	44	614	22
575	45	615	21
576	45	616	21
577	1.03	617	25
578	50	618	27
579	19		
580	25		
581	25		
582	23		
583	20		



00167556

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

2654
EVANS, DOUG
P.O. BOX 128
WELLSVILLE KS 66092

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.				P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
ITEM NUMBER							UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	475.0000	EA		475.00		
5402			CASING FOOTAGE	456.0000	.1000	EA		45.60		
1118			PREMIUM GEL	6.0000	10.5000	SK		63.00		
1212			FOAMER (E3A-41) (FF1)	1.0000	26.8000	BA		26.80		
4151			FUEL-SURCHARGE	165.0000	.1000	EA		16.50		
4404			# 1/2" RUBBER PLUG	1.0000	26.0000	EA		26.00		
5502			80 BBL VACUUM TRUCK	5.0000	55.0000	TR		275.00		
1126			OIL WELL CEMENT	106.0000	11.5000	SK		1219.00		
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	156.1400	EA		156.14		

GROSS INVOICE

TAX

REMITTANCE COPY

PLEASE PAY